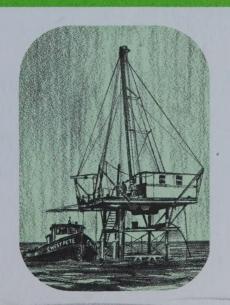
Je S

1962

ANNUAL



MAY 1 5 1963

CONSOLIDATED WEST PETROLEUM LIMITED

COSTE FAMILY

CONSOLIDATED WEST PETROLEUM LIMITED

Report of the Directors

TO THE SHAREHOLDERS:

Your Directors have pleasure in submitting for your approval the 24th Annual Report of your company with balance sheet as of December 31, 1962 and Profit and Loss, Earned Surplus and Source and Application of Funds for the year ended December 31, 1962 certified by the Company's Auditors.

Combined Gas and Oil Sales of \$567,514 in 1962 slightly exceeded those of the previous year. The gas sales in 1962 were \$529,443 with higher sales in the period July to December, 1962 than in the corresponding period of 1961, the first comparable period in which the Lake Erie wells were under individual control.

Oil Sales from the Malden Field were up substantially to \$38,071 as against \$3,633 in 1961; this field, however, has proved disappointing with very small wells to date. The drilling operations in Lake Erie resulted in two gas wells extending production to the west; both of these wells are notable for their high pressures of over 360 pounds per square inch gauge, although they are located less than one and one quarter miles from the shore line. One dry hole was drilled between No. 27 M.L.O. and the producing field to the west, about seven miles from land.

The operations of your subsidiary company, Underwater Gas Developers Limited, resulted in a net profit of \$488 after writing off depreciation in the amount of \$53,629. Your subsidiary company out of accumulated depreciation funds was also able to pay off \$120,000 of 5½% demand notes from which your company received 85% or \$102,000.

During the year, your company paid dividends at the rate of ten cents per share and with an assured cash flow from the sale of gas from the wells in Lake Erie, similar dividends can be maintained for some years to come without having to count on the probability of income from new discoveries.

We commend to the shareholders the faithful services and high morale of the personnel of your company and Subsidiary.

Respectfully submitted on behalf of the Board of Directors.

E. F. COSTE,

President.

CONSOLIDATED WEST PETROLEUM LIMITED

Officers

President	E. F. COSTE
VICE-PRESIDENT	M. S. HAAS
SECRETARY-TREASURER	I. A. McEWAN
Assistant Secretary	MISS E. F. DALE

Directors

J. W. BAIN • E. F. COSTE • M. S. HAAS
H. R. JACKMAN, Q.C. • I. A. McEWAN • L. C. WEST

Transfer Agent
The Canada Trust Company, Toronto, Ontario

Bankers

The Royal Bank of Canada, Toronto, Ontario

Head Office
Toronto, Ontario

CONSOLIDATED WEST PETROLEUM LIMITED

Auditors' Report

To the Shareholders,
Consolidated West Petroleum Limited.

We have examined the Balance Sheet of Consolidated West Petroleum Limited as at December 31, 1962 and the Statements of Operations and Earned Surplus for the year ended on that date. Except for the Subsidiary Company, Underwater Gas Developers Limited, the accounts of which were examined by other auditors, our examination included a general review of the accounting procedures and such tests of accounting records and other supporting evidence as we considered necessary in the circumstances.

In our opinion, the accompanying Balance Sheet, supplemented by the explanatory notes appended thereto, and the related Statements of Operations and Earned Surplus present fairly the financial position of the Company as at December 31, 1962 and the results of its operations for the year ended on that date, in accordance with generally accepted accounting procedures applied on a basis consistent with that of the preceding year.

CHENEY, GLENN & GRAYDON,

Chartered Accountants.

Oakville, Ontario, March 11, 1963.

CONSOLIDATED WES

TORONTO

Balance Sheet as at

(with comparative figures

ASSETS		1962			1961
Current					
Cash on Hand and in Banks	\$	191,790 55,549 74,353 3,327 4,932			283,538 66,608 2,536 4,281
Prepaid Expenses Due from Essex Gas & Oil Limited		28,827 17,292	-7		8,159 4,000
Total Current Assets	\$	376,070		\$	369,122
Investments Subsidiary Companies—at cost (Note 1): Underwater Gas Developers Limited 5½% Demand Notes. 425,007 Shares. Essex Gas & Oil Limited 1,345,500 Shares.	\$	204,000 85,007 49,833		\$	306,000 85,007
Other Investments: 10,000 Class A Common Shares in Saratoga Processing Co. Ltd. —at market value (1961—at cost) 1/8 working interest in Oil and Gas leases in Braeburn area Province of Alberta—at cost		20,000			49,833 35,750 25,000
Total Investments	\$	383,840		\$	501,590
Fixed—at cost					
Land	\$	3,379		\$	3,379
Buildings, Pipelines and Equipment Less: Accumulated Depreciation and Amortization	\$	543,363 396,147		\$	494,003 343,737
	\$	147,216		\$	150,266
Gas Wells (Note 2)	_1	2,268,960		_1	2,205,429
	_	828,983		\$	972,042
Oil Wells (Note 2) Less: Amortization of Producing Oil Wells	\$	167,478 33,422		\$	70,599
	\$	134,056		\$	70,599
Total Fixed Assets	\$1	1,113,634		\$1	1,196,286
	\$1	1,873,544		\$2 =	2,066,998

NOTE 1—The assets and liabilities, revenue and expenses of the subsidiary Companies, Und statements of Consolidated West Petroleum Limited. The parent Company's share of to \$415.06, increasing the parent Company's share of the net profits since commend shows an operating profit for the year ended December 31, 1962 in the amount of extent of this operating profit so that there is no net profit or loss to December 31, 196 1962 amounted to \$106,913.90. The above profits and costs have not been taken in

NOTE 2—The cost of wells and other preproduction development expenses during the year of in determining taxable income for the year. Of the amount of \$225,643.11, \$96,878.49

NOTE 3—35,000 shares have been set aside for options to key employees exercisable to Novemb

This is the Balance Sheet referred to in our report of this date.

CHENEY, GLENN & GRAYDON,

Chartered Accountants.

Oakville, Ontario, March 11, 1963.

ETROLEUM LIMITED

ONTARIO

ember 31, 1962

December 31, 1961)

LIABILITIES	1962		1961	
Current				
Accounts Payable and Accrued Charges	\$	15,160	\$	10,790
Corporation Income Taxes		5,545		
Accrued Royalties and Taxes		20,237		21,945
Due to Underwater Gas Developers Limited		30,281		91,797
TOTAL CURRENT LIABILITIES	\$	71,223	\$	124,532
			_	

SHAREHOLDERS' EQUITY

-			٠.		81
C	a	6	п	নে	н

Authorized

2,500,000 Common Shares of No Par Value

Issued and Fully Paid

1,119,933 Common Shares (Note 3)..... \$ 890,232 \$ 890,232

Earned Surplus

Statement "C"... 912,089 1,052,234 \$1,942,466

> \$1,873,544 \$2,066,998

is Developers Limited and Essex Gas & Oil Limited, have not been included in the financial profit for the year ended December 31, 1962 of Underwater Gas Developers Limited amounted operations of the subsidiary on May 6, 1957 to a total of \$6,481.66. Essex Gas & Oil Limited 12. Amortization of preproduction, exploration and development costs has been provided to the lance of the unamortized preproduction, exploration and development costs as at December 31, counts of Consolidated West Petroleum Limited.

ember 31, 1962 amounted to \$225,643.11 (1961—\$246,499.71); this amount has been deducted as the Company's share of the costs of wells in the Malden oil field.

3 at a price of \$5.00 per share. As at December 31, 1962, 16,000 shares remain under option.

Approved on behalf of the Board:

CONSOLIDATED WEST PETROLEUM LIMITED

TORONTO

ONTARIO

Statement of Operations

For Year Ended December 31, 1962 (with comparative figures for 1961)

Revenue		1962		1961
Gas Sales. Oil Sales Rental Income.	\$	529,443 38,071 4,200	\$	560,341 3,633 4,200
Interest Earned		19,790		19,313
Total Revenue	\$	591,504	\$	587,487
Expenses				
Operating and Producing Expenses—Gas Wells Maintenance and Operation of Wells and Plant. Royalties, Lease Rentals and Gas Tax Municipal Taxes. Depreciation of Buildings, Pipelines and Equipment.	\$	92,716 65,537 10,356 41,136	\$	87,689 70,899 7,705 55,023
	\$	209,745	\$	221,316
Operating and Producing Expenses—Oil Wells	-		-	
Maintenance and Operation of Wells. Royalties. Payment to Subsidiary per Agreement.	\$	20,152 4,053 2,664	****	1,848
Depreciation of Pipelines and Equipment		10,819		188
	\$	37,688	\$	2,036
General Administrative Expenses Administrative and Office Salaries General Office and Corporate Expenses Directors' Fees and Expenses Legal and Audit Fees Transfer Agent's Fees Depreciation and Amortization of Office Equipment	\$	26,395 17,691 5,175 7,389 1,869 598	\$	33,500 17,665 6,625 9,312 1,883 438
Less: Management Services Charged to Subsidiary	\$	59,117 12,000	\$	69,423 21,000
	\$	47,117	\$	48,423
Total Expenses	\$	294,550	\$	271,775
Operating Profit for Year	\$	296,954	\$	315,712
Other Deductions Amortization of Cost of Producing Wells Write Off of Dry Holes and Other Preproduction Development	\$	240,012	\$	223,782
Expenses		45,234 15,750		105,038
	\$	300,996	\$	328,820
Loss Before Corporation Income Taxes	\$	4,042	\$	13,108
CORPORATION INCOME TAXES		24,109		20,000
Loss for Year	\$	28,151	\$	33,108

CONSOLIDATED WEST PETROLEUM LIMITED TORONTO **ONTARIO**

Statement of Earned Surplus

For Year Ended December 31, 1962 (with comparative figures for 1961)

(with comparative figures for 1901)					
	1962		1961		
Balance as at January 1. Adjustment of Prior Years' Taxes.		1,052,234	\$1	,139,441 901	
	\$1	,052,234	\$1	,140,342	
Less: Loss for Year Dividends Paid	\$	28,151 111,994	\$	33,108 55,000	
	\$	140,145	\$	88,108	
BALANCE AS AT DECEMBER 31	\$	912,089	\$1	,052,234	
			STAT	EMENT D	
Statement of Source and Application of	of	Funds			
For Year Ended December 31, 1962					
(with comparative figures for 1961)					
Funds Provided		1962		1961	
From Operations					
Expenses not requiring an outlay of funds	•	50.554		EE (40	
Depreciation	\$	52,554 240,012	2	55,649 223,782	
Reduction in Cost of Investments		15,750			
Reduction in Cost of investments		15,750			
	\$	308,316	\$	279,431	
Less: Loss for Year		28,151		33,108	
	\$	280,165	\$	246,323	
Adjustment of Prior Years' Taxes				901	
Repayment of Demand Notes by		100.000			
Underwater Gas Developers Limited	_	102,000			
	\$	382,165	\$	247,224	
Funds Applied					
Purchase of Fixed Assets	\$	49,504	\$	1,880	
Cost of Gas Wells		63,531		70,862	
Cost of Oil Wells		96,879		70,600	
Dividends Paid		111,993		55,000 60,750	
Purchase of Investments			_	00,730	
	\$	321,907	\$	259,092	
Increase (Decrease) in Working Capital for Year	\$	60,258	\$	(11,868)	
Working Capital at End of Year	\$	304,847	\$	244,589	



